

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/2009-10/DGM(SO)/

Dated 05.01.2010

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg.  
No.20, Nehru Place, New Delhi-110019
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Yamuna Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.:** **Provisional Intra-State ABT based Revised Energy Account for the month of November 2009**

Sir,

Please find herewith the Provisional Intra-State ABT based Revised Energy Accounts for the month of November 2009. The Account is being revised on account of order of Govt. of NCT of Delhi dated 24.12.09,the constructional power of 0.9 MW to Jhajjar & auxiliary power of 1 MW to IP being allocated from RPH at Ex-Bus w.e.f 01.11.09 to 30.06.10.

The revised energy accounts contain the following

- |            |  |
|------------|--|
| Annexure-1 | Availability of generating stations within Delhi.  |
| Annexure-2 | PLF based on scheduled generation of generating stations within Delhi                    |
| Annexure-3 | Monthly & Cumulative weighted average entitlement of Distribution licensees              |
| Annexure-4 | Energy scheduled to Distribution licensees from generating stations within Delhi         |
| Annexure-5 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL)                  |
| Annexure-6 | Incentive energy booked to Distribution Licensees from generating stations within Delhi. |

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

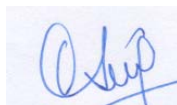
The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

f/-



Dy. General Manager(System Operation)

**Copy for kind information:**

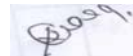
DGM(T) TO DIR (OPERATION)  
G.M.(O&M),DT  
G.M.(SLDC)  
G.M.(DPPG.)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Revised Energy Accounts for the month of November '09**

**A Details of Availability of Generating Station with in Delhi**

Stations	Period	Monthly Availability in %	Cumulative Availability in %
BTPS	Apr'09	83.58	83.58
	May'09	102.51	93.20
	June'09	101.91	96.07
	July'09	99.30	96.89
	Aug'09	83.59	94.20
	Sept'09	87.53	93.10
	Oct'09	91.24	92.83
	Nov'09	81.47	91.44
RPH	Apr'09	73.60	73.60
	May'09	62.06	67.74
	June'09	66.37	67.29
	July'09	53.70	63.83
	Aug'09	56.49	62.35
	Sept'09	39.75	58.64
	Oct'09	35.67	55.32
	Nov'09	35.13	52.83
IP	Apr'09	50.43	50.43
	May'09	38.89	44.56
	June'09	33.95	41.06
	July'09	43.73	41.74
	Aug'09	27.44	<b>38.84</b>
	Sept'09	20.64	35.86
	Oct'09	19.10	33.43
	Nov'09		
GT	Apr'09	66.17	66.17
	May'09	<b>68.61</b>	<b>70.96</b>
	June'09	74.42	70.52
	July'09	68.56	70.02
	Aug'09	75.61	71.16
	Sept'09	70.63	71.07
	Oct'09	84.13	72.96
	Nov'09	77.42	73.51
PPCL	Apr'09	92.22	92.22
	May'09	90.13	91.16
	June'09	87.87	90.07
	July'09	64.69	83.62
	Aug'09	61.91	79.22
	Sept'09	90.24	81.03
	Oct'09	79.84	80.86
	Nov'09	91.74	82.20

f/-



MANAGER(SO)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Revised Energy Accounts for the month of November '09**

**B Details of PLF based on scheduled Generation of Generating Stations with in Delhi**

Stations	Period	Monthly PLF in %	Cumulative PLF in %
BTPS	Apr'09	82.62	82.62
	May'09	99.80	91.35
	June'09	101.41	94.66
	July'09	98.47	95.63
	Aug'09	82.69	93.01
	Sept'09	85.16	91.72
	Oct'09	89.25	91.36
	Nov'09	77.01	89.60
RPH	Apr'09	73.60	73.60
	May'09	62.06	67.74
	June'09	66.37	67.29
	July'09	53.70	63.83
	Aug'09	56.49	62.35
	Sept'09	39.75	58.64
	Oct'09	35.67	55.32
	Nov'09	35.13	52.83
IP	Apr'09	50.43	50.43
	May'09	38.89	44.56
	June'09	33.95	41.06
	July'09	43.73	41.74
	Aug'09	27.44	38.84
	Sept'09	20.64	35.86
	Oct'09	19.10	33.43
	Nov'09	19.10	33.43
GT	Apr'09	62.90	62.90
	May'09	<b>63.27</b>	<b>63.64</b>
	June'09	66.49	64.33
	July'09	67.44	65.12
	Aug'09	73.30	66.78
	Sept'09	59.72	65.62
	Oct'09	71.96	66.54
	Nov'09	59.22	65.64
PPCL	Apr'09	88.13	88.13
	May'09	89.74	88.95
	June'09	85.77	87.90
	July'09	64.69	82.00
	Aug'09	61.91	77.93
	Sept'09	89.90	79.89
	Oct'09	79.77	79.88
	Nov'09	90.18	81.14

f/-

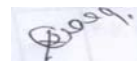
MANAGER(SO)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Revised Energy Accounts for the month of November '09**

**C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'09	31.640	23.610	22.590	15.070	7.090		
	May'09	31.640	23.610	22.590	15.070	7.090		
	June'09	31.640	23.610	22.590	15.070	7.090		
	July'09	32.670	23.330	21.610	15.300	7.090		
	Aug'09	32.670	23.330	21.610	15.300	7.090		
	Sept'09	32.670	23.330	21.610	15.300	7.090		
	Oct'09	32.670	23.330	21.610	15.300	7.090		
	Nov'09	32.670	23.330	21.610	15.300	7.090		
RPH	Apr'09	38.540	31.410	30.050	0.000	0.000		
	May'09	38.540	31.410	30.050	0.000	0.000		
	June'09	38.540	31.410	30.050	0.000	0.000		
	July'09	42.230	29.530	27.990	0.250	0.000		
	Aug'09	42.230	29.530	27.990	0.250	0.000		
	Sept'09	42.230	29.530	27.990	0.250	0.000		
	Oct'09	42.230	29.530	27.990	0.250	0.000		
	Nov'09	<b>41.690</b>	<b>28.850</b>	<b>27.650</b>	<b>0.220</b>	<b>0.000</b>	0.84	0.75
IP	Apr'09	<b>38.780</b>	<b>31.210</b>	<b>30.010</b>	<b>0.000</b>	<b>0.000</b>		
	May'09	38.780	31.210	30.010	0.000	0.000		
	June'09	38.780	31.210	30.010	0.000	0.000		
	July'09	42.270	29.470	28.020	0.240	0.000		
	Aug'09	42.270	29.470	28.020	0.240	0.000		
	Sept'09	42.270	29.470	28.020	0.240	0.000		
	Oct'09	42.270	29.470	28.020	0.240	0.000		
	Nov'09	42.230	29.530	27.990	0.250	0.000		
GT	Apr'09	38.540	31.410	30.050	0.000	0.000		
	May'09	38.540	31.410	30.050	0.000	0.000		
	June'09	38.540	31.410	30.050	0.000	0.000		
	July'09	42.230	29.530	27.990	0.250	0.000		
	Aug'09	42.230	29.530	27.990	0.250	0.000		
	Sept'09	42.230	29.530	27.990	0.250	0.000		
	Oct'09	42.230	29.530	27.990	0.250	0.000		
	Nov'09	42.230	29.530	27.990	0.250	0.000		
PPCL	Apr'09	31.410	21.880	20.950	25.760	0.000		
	May'09	31.410	21.880	20.950	25.760	0.000		
	June'09	31.410	21.880	20.950	25.760	0.000		
	July'09	31.010	22.510	20.470	26.010	0.000		
	Aug'09	31.010	22.510	20.470	26.010	0.000		
	Sept'09	31.010	22.510	20.470	26.010	0.000		
	Oct'09	31.010	22.510	20.470	26.010	0.000		
	Nov'09	31.010	22.510	20.470	26.010	0.000		

f/-



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## Annexure-3(contd..)

## DELHI TRANSCO LIMITED

## State Load Despatch Centre

## Provisional Revised Energy Accounts for the month of November '09

## C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar	
BTPS	Apr'09	31.640	23.610	22.590	15.070	7.090			
	May'09	31.640	23.610	22.590	15.070	7.090			
	June'09	31.640	23.610	22.590	15.070	7.090			
	July'09	31.902	23.539	22.341	15.128	7.090			
	Aug'09	<b>32.0574</b>	<b>23.4965</b>	<b>22.1929</b>	<b>15.1632</b>	<b>7.0900</b>			
	Sept'09	32.158	23.469	22.097	15.186	7.090			
	Oct'09	32.232	23.449	22.027	15.202	7.090			
	Nov'09	32.290	23.430	21.980	15.210	7.090			
	RPH	Apr'09	38.540	31.410	30.050	0.000	0.000		
		May'09	38.540	31.410	30.050	0.000	0.000		
		June'09	38.540	31.410	30.050	0.000	0.000		
July'09		39.478	30.932	29.527	0.064	0.000			
Aug'09		<b>40.0353</b>	<b>30.6482</b>	<b>29.2152</b>	<b>0.1013</b>	<b>0.0000</b>			
Sept'09		40.395	30.465	29.014	0.126	0.000			
Oct'09		40.661	30.329	28.866	0.144	0.000			
Nov'09		<b>40.790</b>	<b>30.150</b>	<b>28.720</b>	<b>0.150</b>	<b>0.000</b>	0.1	0.09	
IP		Apr'09	<b>38.780</b>	<b>31.210</b>	<b>30.010</b>	<b>0.000</b>	<b>0.000</b>		
		May'09	38.780	31.210	30.010	0.000	0.000		
		June'09	38.780	31.210	30.010	0.000	0.000		
	July'09	39.667	30.768	29.504	0.061	0.000			
	Aug'09	<b>40.1942</b>	<b>30.5049</b>	<b>29.2036</b>	<b>0.0973</b>	<b>0.0000</b>			
	Sept'09	40.5345	30.3352	29.0096	0.1207	0.0000			
	Oct'09	40.7859	30.2099	28.8662	0.1379	0.0000			
	GT	Apr'09	38.540	31.410	30.050	0.000	0.000		
		May'09	38.540	31.410	30.050	0.000	0.000		
		June'09	38.540	31.410	30.050	0.000	0.000		
		July'09	39.478	30.932	29.527	0.064	0.000		
Aug'09		<b>40.0353</b>	<b>30.6482</b>	<b>29.2152</b>	<b>0.1013</b>	<b>0.0000</b>			
Sept'09		40.395	30.465	29.014	0.126	0.000			
Oct'09		40.661	30.329	28.866	0.144	0.000			
Nov'09		40.850	30.230	28.760	0.160	0.000			
PPCL		Apr'09	31.410	21.880	20.950	25.760	0.000		
		May'09	31.410	21.880	20.950	25.760	0.000		
		June'09	31.410	21.880	20.950	25.760	0.000		
	July'09	31.308	22.040	20.828	25.824	0.000			
	Aug'09	31.248	22.135	20.756	25.861	0.000			
	Sept'09	31.209	22.197	20.709	25.886	0.000			
	Oct'09	31.180	22.242	20.674	25.904	0.000			
	Nov'09	31.159	22.275	20.649	25.917	0.000			

f/-

MANAGER(SO)

## Annexure-4

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Revised Energy Accounts for the month of November '09**

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTSP	BRPL	113.656398
	BYPL	81.163262
	NDPL	75.179515
	NDMC	53.227514
	MES	24.665561
	Total	347.892250
RPH*	BRPL	12.246422
	BYPL	8.486302
	NDPL	8.124752
	NDMC	0.066525
	MES	0.000000
	IP	0.720000
	Jhajjar	0.648000
Total	<b>30.292000</b>	
GT(APM, PMT, RLNG)	BRPL	45.914356
	BYPL	32.106345
	NDPL	30.431988
	NDMC	0.271811
	MES	0.000000
Total	108.724500	
GT(S-RLNG)	BRPL	0.268372
	BYPL	0.187663
	NDPL	0.177876
	NDMC	0.001589
	MES	0.000000
Total	0.635500	
GT(LQ)	BRPL	0.977730
	BYPL	0.683693
	NDPL	0.648038
	NDMC	0.005788
	MES	0.000000
Total	2.315250	

\*As per the Govt. of NCT of Delhi Order dated 24.12.09 w.e.f 01.11.09 to 30.06.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

As Such, The constructional Power to Jhajjar to the tune of 0.6480 Mus & Auxiliary power to IP to the tune of 0.720 Mus was allocated for the month.

f/-

MANAGER(SO)


Annexure-4(contd..)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Revised Energy Accounts for the month of November '09**

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	64.444830
	BYPL	46.780172
	NDPL	42.54065
	NDMC	54.053855
	MES	0.000000
	Total	207.819510
PPCL(S-RLNG)	BRPL	0.003101
	BYPL	0.002251
	NDPL	0.002047
	NDMC	0.002601
	MES	0.000000
	Total	0.010000

f/-



MANAGER(SO)



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Revised Energy Accounts for the month of November '09**

**E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GTPS	1	09.11.09	12.15	10.11.09	3.55	
	2	04.11.09	16.25	04.11.09	17.25	
		07.11.09	0.02	07.11.09	19.00	
	3	09.11.09	22.25	09.11.09	24.00	
		10.11.09	9.45	10.11.09	11.55	
		01.11.09	0.00	01.11.09	10.04	
		06.11.09	9.40	06.11.09	16.35	
		07.11.09	12.15	07.11.09	24.00	
		08.11.09	14.59	08.11.09	24.00	
		14.11.09	18.40	14.11.09	22.45	
		20.11.09	0.00	20.11.09	1.46	
		20.11.09	18.10	21.11.09	11.02	
		24.11.09	3.59	24.11.09	24.00	
		25.11.09	6.00	28.11.09	3.45	
		28.11.09	5.30	30.11.09	24.00	
		4	07.11.09	17.01	07.11.09	20.00
			09.11.09	0.00	09.11.09	0.35
			10.11.09	18.18	10.11.09	20.15
	11.11.09		18.58	12.11.09	0.40	
	13.11.09		7.25	13.11.09	14.30	
	14.11.09		1.00	14.11.09	7.40	
	14.11.09		22.45	15.11.09	1.05	
	17.11.09		14.08	19.11.09	24.00	
	21.11.09		6.45	21.11.09	21.45	
	24.11.09		11.02	24.11.09	24.00	
	25.11.09		6.00	28.11.09	3.45	
	28.11.09		5.30	30.11.09	24.00	
	5	01.11.09	0.00	1.11.09	18.00	
		02.11.09	11.52	03.11.09	16.15	
		06.11.09	9.52	06.11.09	12.45	
		09.11.09	19.10	10.11.09	20.45	
		12.11.09	0.40	12.11.09	5.56	
		12.11.09	19.15	12.11.09	24.00	
		26.11.09	0.00	26.11.09	10.46	
	6	01.11.09	0.00	01.11.09	18.00	
		02.11.09	11.52	03.11.06	16.13	
		04.11.09	15.18	04.11.09	20.00	
		11.11.09	17.00	12.11.09	6.32	
		14.11.09	0.02	14.11.09	5.58	
		15.11.09	22.05	16.11.09	12.05	
		23.11.09	0.05	23.11.09	14.35	
		30.11.09	11.50	30.11.09	24.00	

MANAGER(SO)

Annexure-5(cont..)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Revised Energy Accounts for the month of November '09**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
PPCL	1	02.11.09	18.50	02.11.09	21.34
		04.11.09	15.20	04.11.09	16.40
		26.11.09	16.35	26.11.09	17.15
	2	16.11.09	22.33	16.11.09	24.00
		26.11.09	16.35	26.11.09	17.50

f/-

MANAGER(SO)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Revised Energy Accounts for the month of November '09**

**F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations**

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	169.964172	173.176223	3.212051
	BYPL	123.650404	125.698536	2.048132
	NDPL	116.150213	117.873044	1.722831
	NDMC	80.163438	81.606664	1.443226
	MES	37.386623	38.029633	0.643010
	Total		527.314850	536.384100
RPH	BRPL	-36.730320	-48.923813	-12.193494
	BYPL	-27.397582	-36.175948	-8.778367
	NDPL	-26.075592	-34.453809	-8.378217
	NDMC	-0.129801	-0.184253	-0.054452
	MES	0.000000	0.000000	0.000000
	IP	0.000000	-0.351873	-0.351873
	Jhajjar	0.000000	-0.316685	-0.316685
Total		-90.333294	-120.406382	-30.073088
GT	BRPL	-18.930213	-27.322486	-8.392273
	BYPL	-14.120271	-20.218190	-6.097919
	NDPL	-13.438939	-19.233155	-5.794216
	NDMC	-0.066898	-0.104841	-0.037943
	MES	0.000000	0.000000	0.000000
Total		-46.556321	-66.878671	-20.322350
PPCL	BRPL	-0.636660	6.671187	7.307847
	BYPL	-0.454157	4.769091	5.223248
	NDPL	-0.422141	4.420959	4.843099
	NDMC	-0.528922	5.548784	6.077706
	MES	0.000000	0.000000	0.000000
Total		-2.041880	21.410020	23.451900

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula  
 $AFC \times (NDM/NDY) \times (PAFM \times NAPAF)$  (in Rupees)  
AFC = Annual Fixed cost  
NAPAF = Normative Annual Plant Availability Factor in %  
NDM = Number of days in Month  
NDY = Number of days in Year  
PAFM = Plant Availability factor Achieved during the month in %  
PAFY = Plant Availability factor Achieved during the Year in %

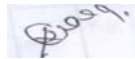
However as per CERC Regulation item(5) of chapter2

*(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.*

*Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.*

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.

f/-



**MANAGER(SO)**